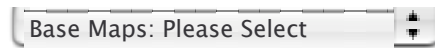


# Hydrocarbon Potential of Southern Northwest Territories

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### HYDROCARBON POTENTIAL OF THE SOUTHERN NORTHWEST TERRITORIES

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- 31 NW-SE Lithostratigraphic Correlation
- 32 W-E Lithostratigraphic Correlation
- 33 Isopach Montage - Southern Mackenzie Valley
- 34 Isopach Montage - Great Slave/Liard Area
- 35 Well Correlation - Pointed Mountain Gasfield
- 36 Well Correlation - Devonian
- 37 Distribution of Reservoirs and Hydrocarbon Occurrences - Southern Mackenzie Valley
- 38 Distribution of Reservoirs and Hydrocarbon Occurrences - Great Slave/Liard Area
- 39 Play Fairways - Southern Mackenzie Valley
- 40 Play Fairways - Great Slave/Liard Area